

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	630	--	--	36,138	3,171	-1,137	715	37,925	162	0	12,477
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	1,078	-7	2,027	1,023	2,021	--	574	455	194	4,919	8,424
Pentanes Plus .....	197	-7	--	--	--	--	2	--	--	188	53
Liquefied Petroleum Gases .....	881	--	2,027	1,023	2,021	--	572	455	194	4,731	8,371
Ethane/Ethylene .....	23	--	2	--	--	--	-1	--	--	26	--
Propane/Propylene .....	581	--	1,248	693	2,021	--	273	--	25	4,245	4,728
Normal Butane/Butylene .....	135	--	914	117	--	--	371	2	170	623	3,353
Isobutane/Isobutylene .....	142	--	-137	213	--	--	-71	453	--	-164	290
<b>Other Liquids</b> .....	--	426	--	21,330	47,174	8,209	-2,408	78,890	280	377	60,395
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	427	--	619	9,837	-889	-509	10,240	263	0	6,175
Hydrogen .....	--	--	--	--	--	47	--	47	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	427	--	414	9,837	-738	-509	10,193	256	0	6,175
Fuel Ethanol <sup>6</sup> .....	--	427	--	414	9,676	-755	-485	9,991	256	0	5,808
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	161	17	-24	202	--	0	367
Other Hydrocarbons .....	--	--	--	205	--	-205	--	--	--	0	--
Unfinished Oils .....	--	--	--	3,006	102	--	-772	3,503	--	377	7,923
Motor Gasoline Blend. Comp. (MGBC) .....	--	-1	--	17,705	37,235	9,098	-1,127	65,147	17	0	46,297
Reformulated .....	--	--	--	5,587	8,772	2,925	-670	17,951	3	0	16,186
Conventional .....	--	-1	--	12,118	28,463	6,174	-457	47,196	15	0	30,111
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	117,331	13,069	45,113	-8,343	2,946	--	7,971	156,253	99,683
Finished Motor Gasoline .....	--	--	93,972	2,559	9,923	-8,343	1,825	--	213	96,073	8,881
Reformulated .....	--	--	38,078	--	--	-2,597	7	--	8	35,466	44
Conventional .....	--	--	55,894	2,559	9,923	-5,746	1,818	--	205	60,607	8,837
Finished Aviation Gasoline .....	--	--	-1	1	149	--	79	--	--	70	183
Kerosene-Type Jet Fuel .....	--	--	2,879	877	13,221	--	-442	--	494	16,925	10,800
Kerosene .....	--	--	53	8	--	--	42	--	2	17	1,179
Distillate Fuel Oil <sup>7</sup> .....	--	--	12,476	3,903	20,375	0	2,038	--	3,136	31,580	61,099
15 ppm sulfur and under <sup>8</sup> .....	--	--	7,967	2,805	15,647	0	-1,732	--	293	27,858	24,175
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	294	19	1,762	--	605	--	2,553	-1,083	5,622
Greater than 500 ppm sulfur .....	--	--	4,215	1,079	2,966	--	3,165	--	290	4,805	31,302
Residual Fuel Oil <sup>9</sup> .....	--	--	2,060	5,080	287	--	409	--	2,539	4,479	11,482
Less than 0.31 percent sulfur .....	--	--	378	746	--	--	429	--	NA	NA	1,792
0.31 to 1.00 percent sulfur .....	--	--	544	11	--	--	-221	--	NA	NA	3,033
Greater than 1.00 percent sulfur .....	--	--	1,138	4,323	287	--	201	--	NA	NA	6,657
Petrochemical Feedstocks .....	--	--	242	9	71	--	-47	--	--	369	220
Naphtha for Petro. Feed. Use .....	--	--	242	2	119	--	-47	--	--	410	220
Other Oils for Petro. Feed. Use .....	--	--	--	7	-48	--	--	--	--	-41	--
Special Naphthas .....	--	--	24	77	--	--	2	--	242	-143	46
Lubricants .....	--	--	453	94	655	--	-56	--	169	1,089	828
Waxes .....	--	--	6	30	--	--	23	--	72	-59	159
Petroleum Coke .....	--	--	1,422	2	--	--	--	--	641	783	--
Marketable .....	--	--	410	2	--	--	--	--	641	-229	--
Catalyst .....	--	--	1,012	--	--	--	--	--	--	1,012	--
Asphalt and Road Oil .....	--	--	2,071	428	432	--	-918	--	442	3,407	4,770
Still Gas .....	--	--	1,577	--	--	--	--	--	--	1,577	--
Miscellaneous Products .....	--	--	97	1	--	--	-9	--	21	86	36
<b>Total</b> .....	1,708	419	119,358	71,560	97,479	-1,271	1,827	117,270	8,607	161,549	180,979

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."